

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 24, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1044-23
SE/SE, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1044-23 B

RECEIVED
MAR 06 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

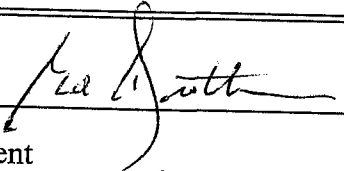
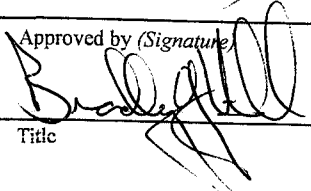
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1044-23
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43047.37876
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1108' FSL, 977' FEL 636504X 40.017334 SE/SE At proposed prod. Zone 4430696Y -109.400510		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18.8 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 23, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 977'	16. No. of Acres in lease 2440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C		13. State UTAH
19. Proposed Depth 9380'		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM-2308		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4973.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 24, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-13-06
Title 	Office 	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

RECEIVED
MAR 06 2006

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

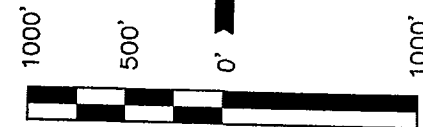
Well location, CWU #1044-23, located as shown in the SE 1/4 SE 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-05-05	DATE DRAWN: 05-06-05
PARTY G.S. T.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

N 1/4 Sec 22
1977 Brass Cap
2.5' High, Mound
of Stones

E 1/4 Sec 15,
1977 Brass Cap
0.7' High, Mound
of Stones

Section Corner
Re-Established by
Double Proportion
Method (Not Set)

1977 Brass Cap
0.8' High, Mound
of Stones

N89°52'29"W - 2639.05' (Meas.)

S89°30'57"W 2640.16' (Meas.)

N89°48'29"W
2650.48' (Meas.)

N00°04'57"E - 2687.19' (Meas.)

N00°12'09"E - 2581.81' (Meas.)

1977 Brass Cap
1.0' High, Mound
of Stones

(NAD 83)
LATITUDE = 40°01'02.20" (40.017278)
LONGITUDE = 109°24'04.52" (109.401256)
(NAD 27)
LATITUDE = 40°01'02.32" (40.017311)
LONGITUDE = 109°24'02.06" (109.400572)

23

CWU #1044-23
Elev. Ungraded Ground = 4973'

Brass Cap

N00°06'57"W - 2640.46' (Meas.)

N00°11'35"W - 2640.25' (Meas.)

Brass Cap

S89°56'44"W - 2653.38' (Meas.)

Brass Cap

S89°57'00"W - 2652.95' (Meas.)

Brass Cap

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1044-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,655'
Wasatch	4,656'
North Horn	6,576'
Island	6,969'
KMV Price River	7,021'
KMV Price River Middle	7,889'
KMV Price River Lower	8,711'
Sego	9,181'

Estimated TD: **9,380' or 200'± below Sego top**

Anticipated BHP: 5,120 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1044-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1044-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 907 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

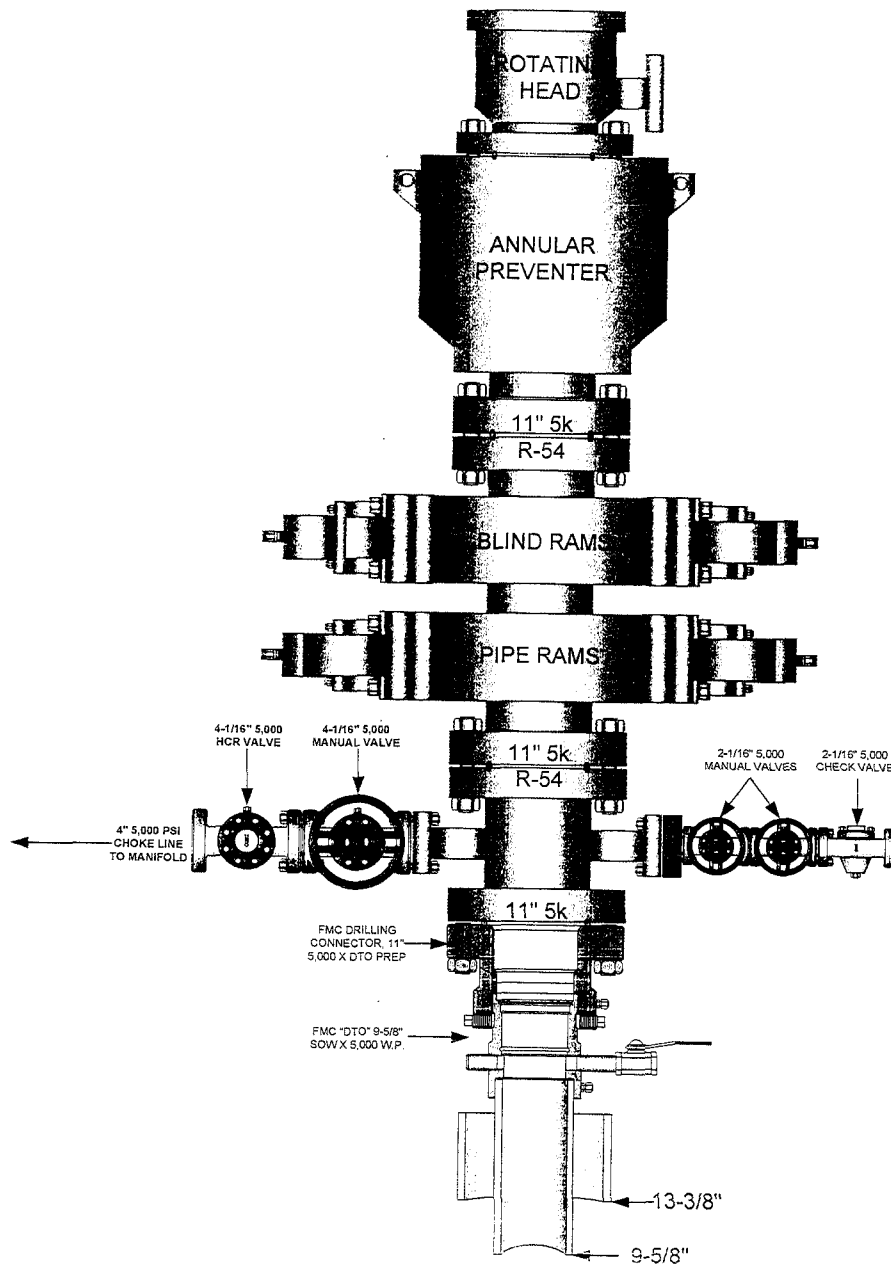
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

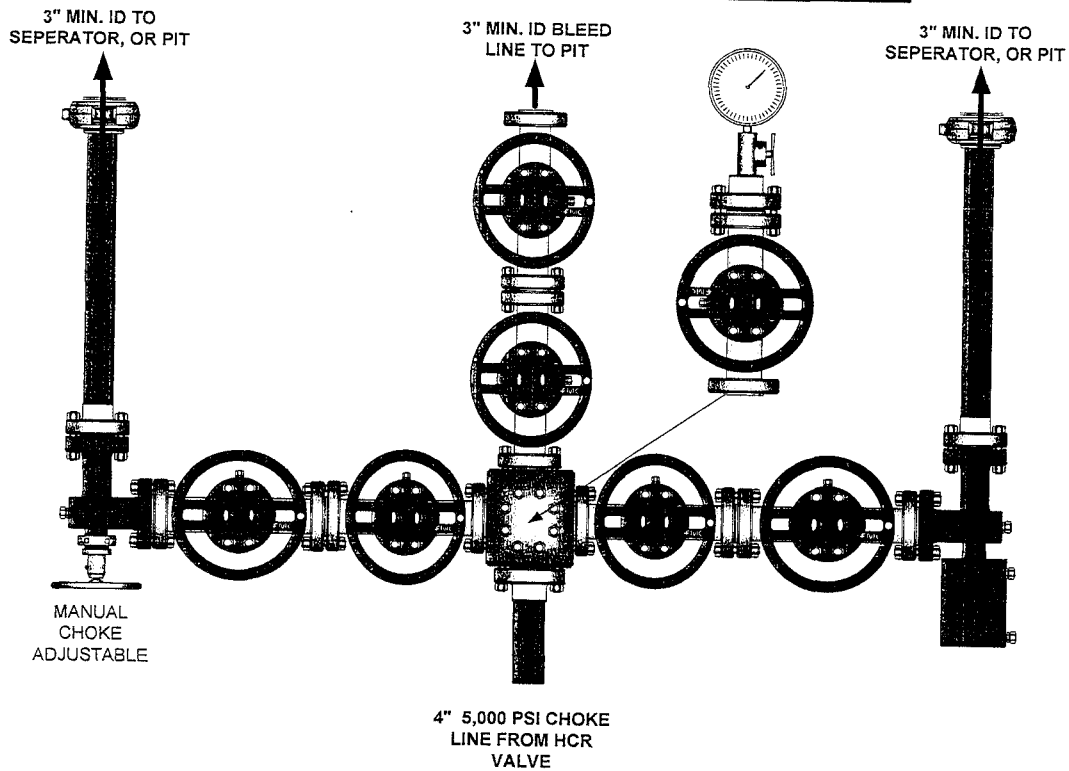
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1044-23</u>
Lease Number:	<u>U-0282</u>
Location:	<u>1108' FSL & 977' FEL, SE/SE, Sec. 23,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 52*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah. Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Hi-Crest Crested Wheatgrass – 9 pounds per acre
Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
Shad Scale – 3 pounds per acre
Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corner #5. The stockpiled location topsoil will be stored between Corners #7 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1044-23 Well, located in the SE/SE of Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-24-2006

Date


Agent

EOG RESOURCES, INC.
CWU #1044-23
SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND THE EXISTING ACCESS ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO CWU #327-23 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.3 MILES.

EOG RESOURCES, INC.

CWU #1044-23

LOCATED IN UTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S.L.B.&M.

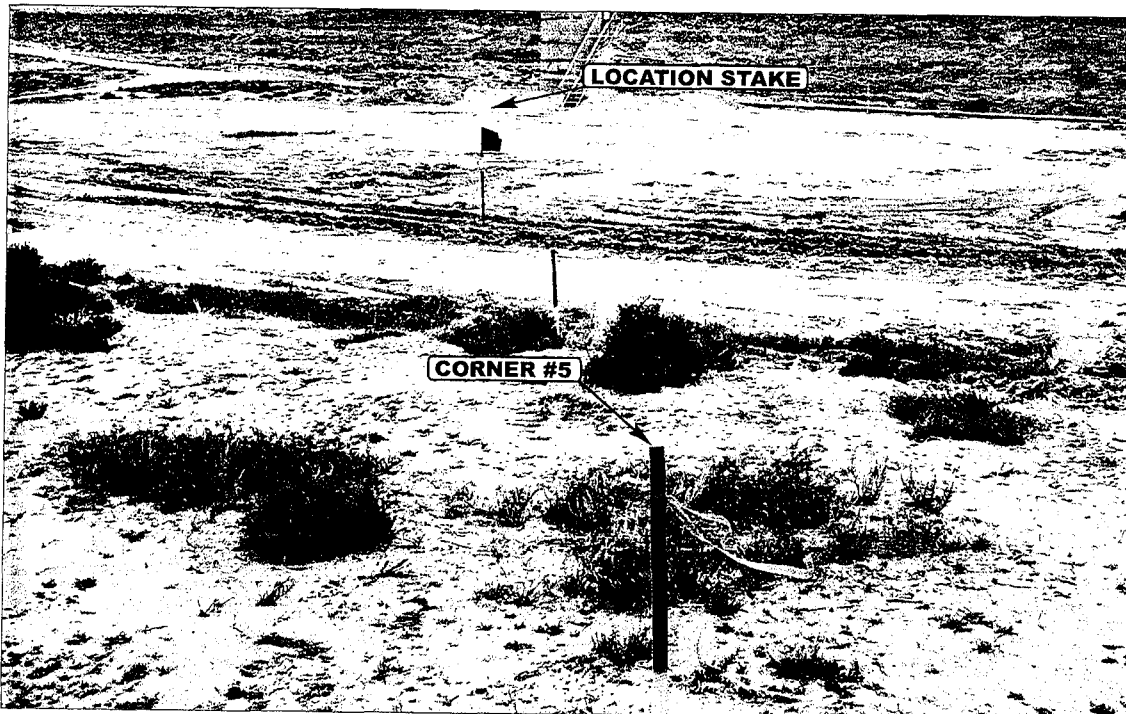


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

DATE OF PHOTO	05/09/05	
MONTH	DAY	YEAR
TAKEN BY: T.E.	DRAWN BY: S.L.	REVISED: 00-00-00

PHOTO

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1044-23

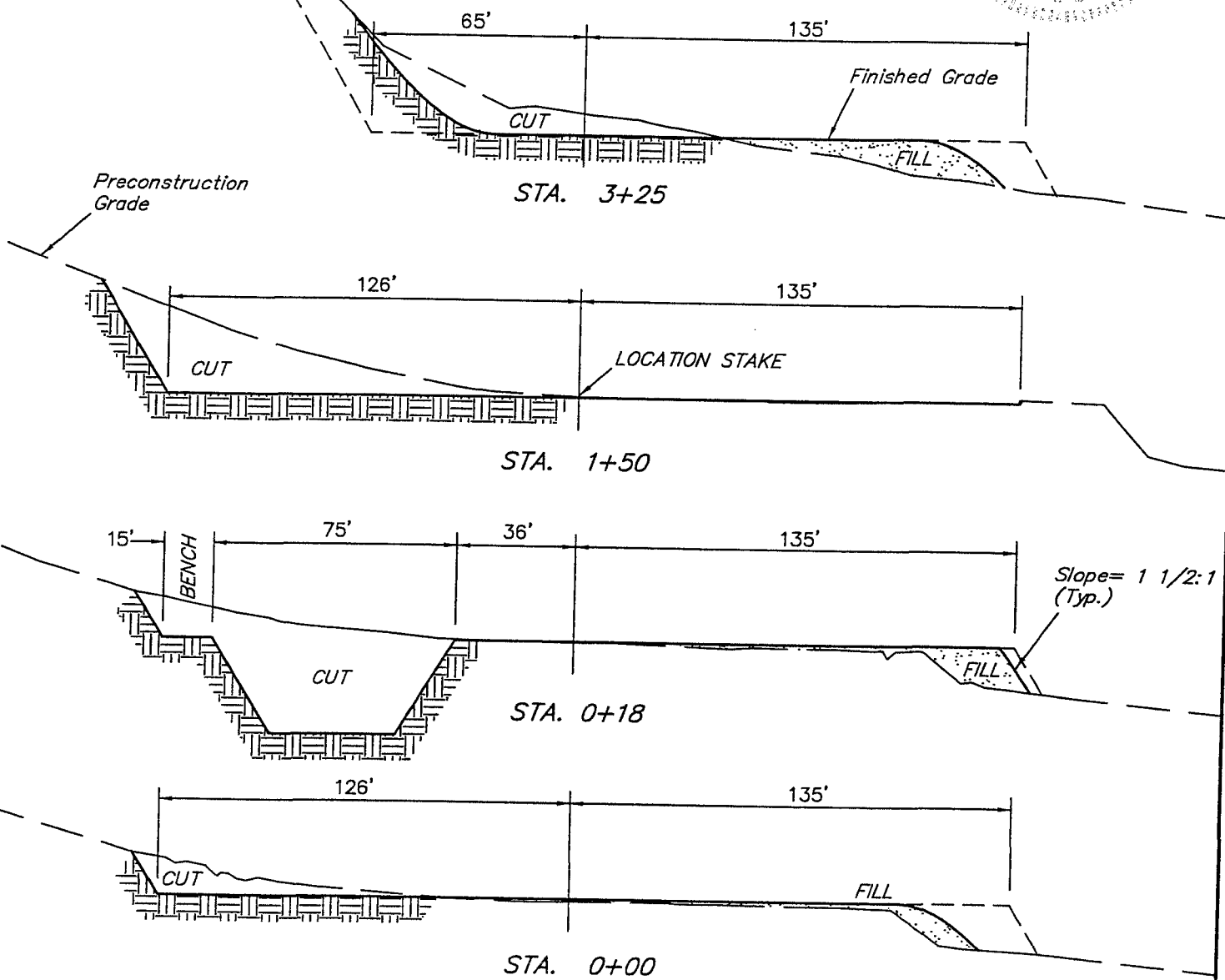
SECTION 23, T9S, R22E, S.L.B.&M.

1108' FSL 977' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 05-06-05
Drawn By: C.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

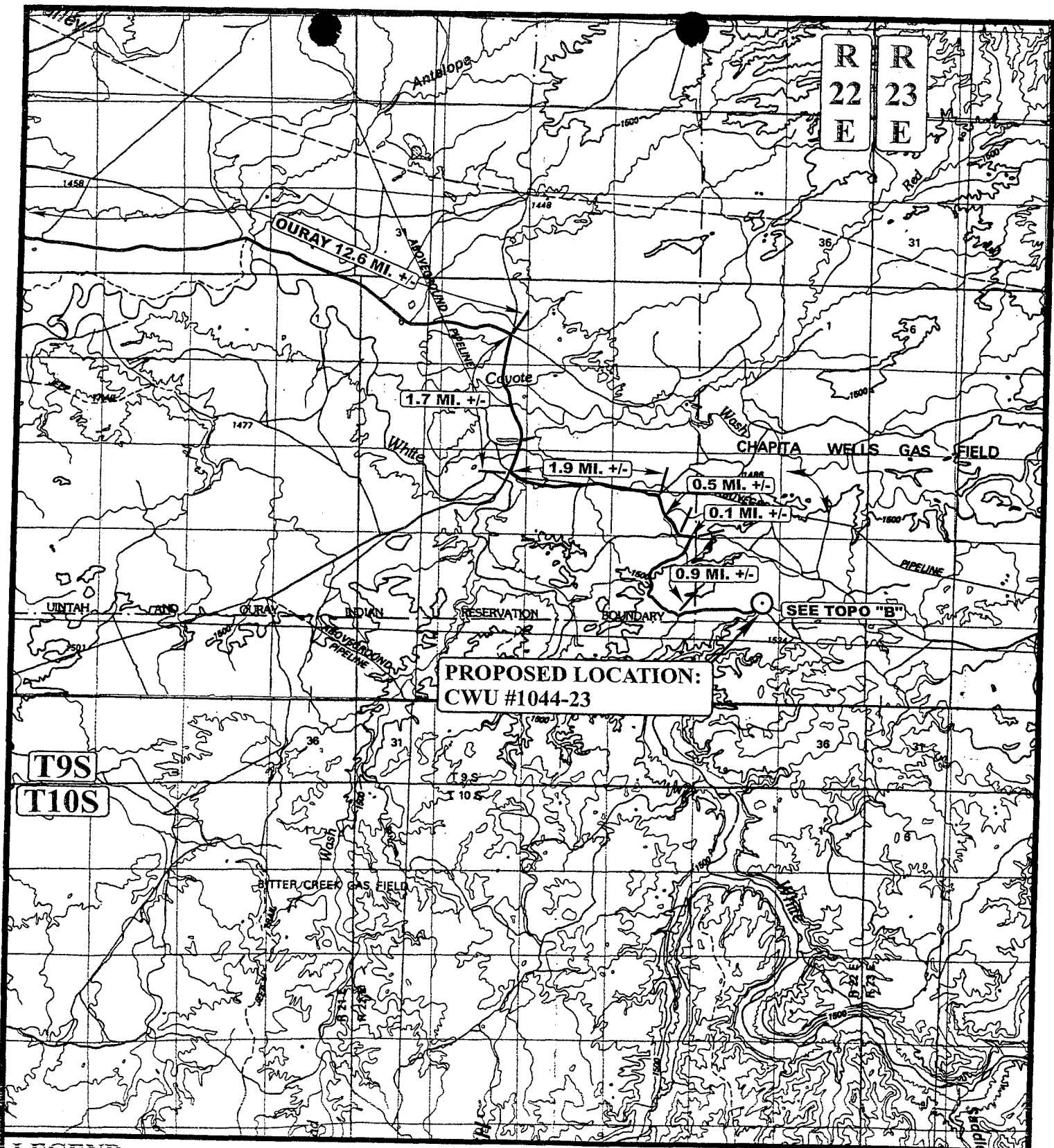
APPROXIMATE YARDAGES

(6") Topsoil Stripping = 850 Cu. Yds.
(New Construction Only)
Remaining Location = 8,670 Cu. Yds.

TOTAL CUT = 9,520 CU.YDS.
FILL = 1,510 CU.YDS.

EXCESS MATERIAL = 8,010 Cu. Yds.
Topsoil & Pit Backfill = 2,510 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 5,500 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1044-23

SECTION 23, T9S, R22E, S.L.B.&M.
1108' FSL 977' FEL



Utah Engineering & Land Surveying
35 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
05/09/05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD

EOG RESOURCES, INC.

CWU #1044-23
SECTION 23, T9S, R22E, S.L.B.&M.
1108' FSL 977' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1917 * FAX (435) 789-1813

TOPOGRAPHIC 05/09/05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/06/2006

API NO. ASSIGNED: 43-047-37876

WELL NAME: CWU 1044-23

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-4120

CONTACT: ED TROTTER

PROPOSED LOCATION:

SESE 23 090S 220E

SURFACE: 1108 FSL 0977 FEL

BOTTOM: 1108 FSL 0977 FEL

COUNTY: UINTAH

LATITUDE: 40.01733 LONGITUDE: -109.4005

UTM SURF EASTINGS: 636504 NORTHINGS: 4430696

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

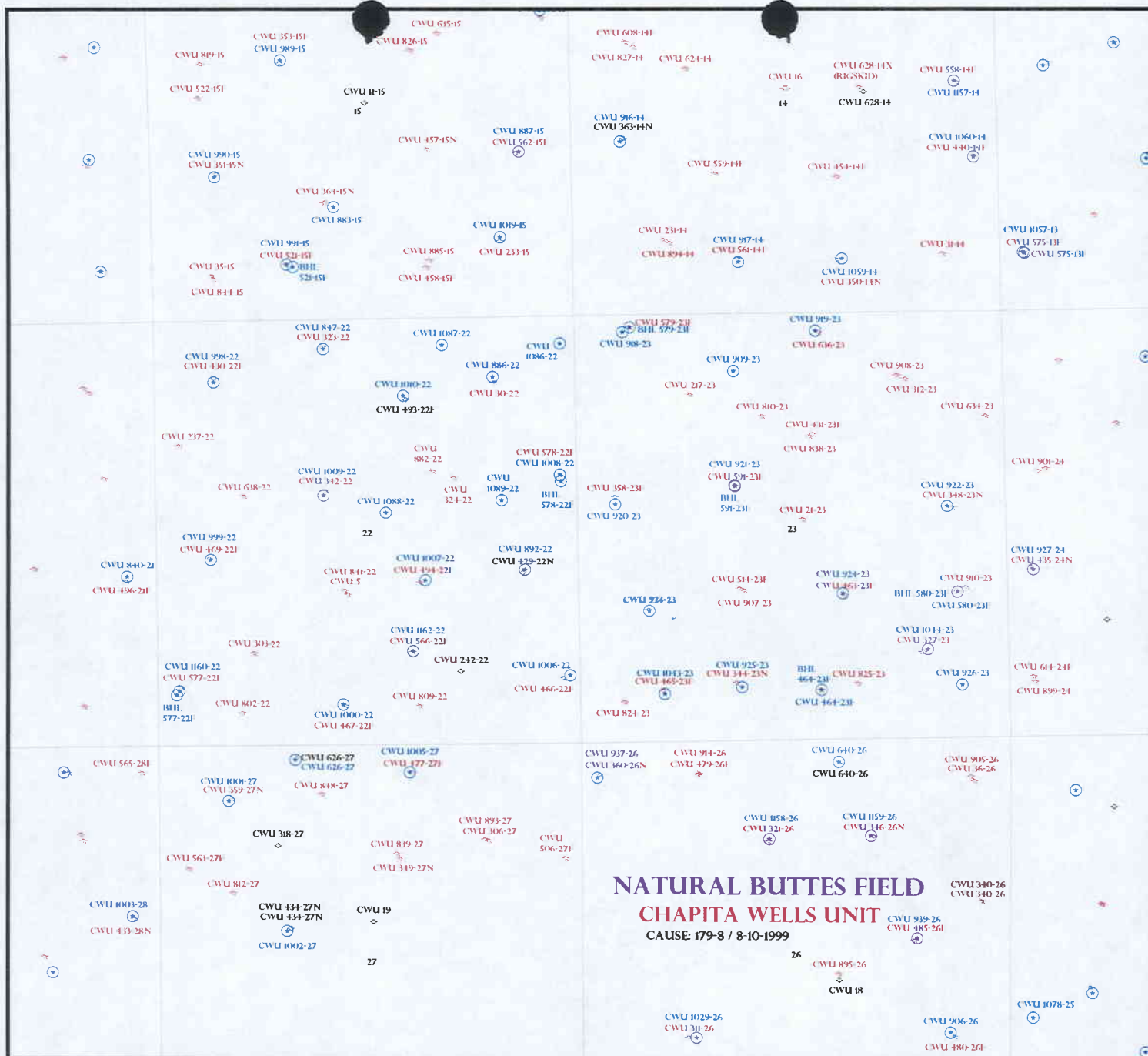
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1-federal Approval
2-OIL SHALE



NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 22,23 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status

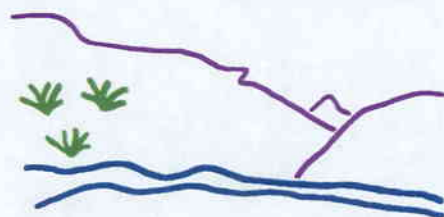
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 09-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 9, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37879	CWU 1079-25 Sec 25 T09S R22E 1321	FSL 1643 FWL
43-047-37878	CWU 1078-25 Sec 25 T09S R22E 1768	FSL 0253 FWL
43-047-37875	CWU 1087-22 Sec 22 T09S R22E 0310	FNL 1638 FEL
43-047-37876	CWU 1044-23 Sec 23 T09S R22E 1108	FSL 0977 FEL
43-047-37877	CWU 1043-23 Sec 23 T09S R22E 0597	FSL 1040 FWL
43-047-37880	CWU 1127-21 Sec 21 T09S R23E 1848	FSL 1924 FWL
43-047-37874	CWU 0836-11 Sec 11 T09S R22E 0685	FSL 0654 FWL
43-047-37873	CWU 1183-10 Sec 10 T09S R22E 2484	FSL 2023 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 13, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1044-23 Well, 1108' FSL, 977' FEL, SE SE, Sec. 23,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37876.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1044-23
API Number: 43-047-37876
Lease: U-0282

Location: SE SE Sec. 23 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 03 2006

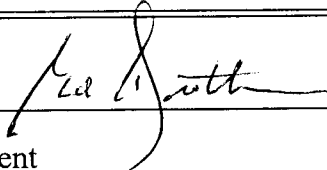
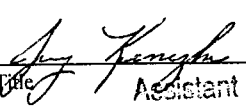
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1044-23
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1108' FSL, 977' FEL SE/SE At proposed prod. Zone		9. API Well No. 43-047-37876
14. Distance in miles and direction from nearest town or post office* 18.8 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 977' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 23, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9380'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4973.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file NM-2308		23. Estimated duration 45 DAYS

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Accepted by the Utah Division of Oil, Gas and Mining	Date February 24, 2006
Title Agent		FOR RECORD ONLY	
Approved by (Signature) 	Name (Printed/Typed) JERRY KENICKA	Date 8-30-2006	
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1044-23
API No: 43-047-37876

Location: SESE, Sec 23, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
3. This location is on an existing location so there will be no buried pipeline

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Variance is granted for Onshore Order #2 III.E. Special Drilling Operations. Blooie line for drilling of surface may be 75' instead of 100'.
2. A surface casing shoe integrity test shall be performed.
3. Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
4. A CBL shall be run from TD to the base of the surface casing.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1044-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1108 FSL 977 FEL 40.017278 LAT 109.401256 LON COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 23 9S 22E S.L.B. & M STATE: UTAH		9. API NUMBER: 43-047-37876
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-06-07
By: [Signature]

3-7-07
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/2/2007</u>

(This space for State use only)

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MAR 05 2007

DIV OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37876
Well Name: CHAPITA WELLS UNIT 1044-23
Location: 1108 FSL 977 FEL (SESE), SECTION 23, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/13/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

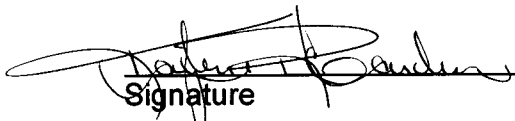
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

3/2/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

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MAR 05 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1044-23

Api No: 43-047-37876 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 03/22/07

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/22/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38610	HOSS 3-36		NWSW	36	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>10745</i>	3/21/2007			<i>3/29/07</i>	
Comments: <i>PRRV=MVRD = WSMVM</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37876	CHAPITA WELLS UNIT 1044-23		SESE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	3/22/2007			<i>3/29/07</i>	
Comments: <i>PRRV=MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAR 26 2007

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

Title

3/27/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,108' FSL & 977' FEL (SESE)
Sec. 23-T9S-R22E 40.017278 LAT 109.401256 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1044-23

9. API Well No.

43-047-37876

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

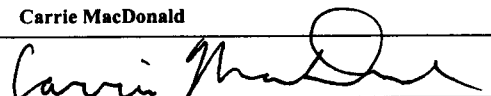
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/22/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 		Date 03/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,108' FSL & 977' FEL (SESE)
Sec. 23-T9S-R22E 40.017278 LAT 109.401256 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1044-23

9. API Well No.

43-047-37876

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

**22-
03/27/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

MAR 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1108' FSL & 977' FEL (SESE)
Sec. 23-T9S-R22E 40.017278 LAT 109.401256 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No

Chapita Wells Unit 1044-23

9. API Well No.

43-047-37876

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/1/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

06/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 08 2007

BUREAU OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-06-2007

Well Name	CWU 1044-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37876	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-18-2007	Class Date	06-01-2007
Tax Credit	N	TVD / MD	9,380/ 9,380	Property #	056833
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,988/ 4,973				
Location	Section 23, T9S, R22E, SESE, 1108 FSL & 977 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No		303410		AFE Total		1,821,200		DHC / CWC		897,100/ 924,100													
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		03-16-2006		Release Date		04-26-2007									
03-16-2006		Reported By		CINDY VAN RANKEN																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA:

1108' FSL & 977' FEL (SESE)

SECTION 23, T9S, R22E

UINTAH COUNTY, UTAH

LAT 40.017311, LONG 109.400572 (NAD 27)

LAT 40.017278, LONG 109.401256 (NAD 83)

RIG: TRUE #15

OBJECTIVE: 9380' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A FIELD: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 4973.1' NAT GL, 4973.1' PREP GL (DUE TO ROUNDING 4973' IS THE PREP GL), 4988' KB (15')

EOG BPO WI 100%, NRI 82.11024%

EOG APO WI 53.24831%, NRI 45.88272%

*INCLUDES EOG'S 2.09648% ORRI

03-12-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTED LOCATION TODAY.

03-13-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

03-14-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

03-15-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

03-16-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

03-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

03-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

03-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

03-22-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-23-2007 Reported By KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/22/2007 @ 11:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 3/22/2007 @ 10:30 AM.

LOCATION COMPLETE.

04-13-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$202,850	Completion	\$0	Daily Total	\$202,850
Cum Costs: Drilling	\$240,850	Completion	\$0	Well Total	\$240,850
MD	2,359	TVD	2,359	Progress	0
Formation :	PBTD : 0.0	Days	0	MW	0.0
Activity at Report Time: WORT		Perf :		PKR Depth :	0.0

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 3/24/2007. DRILLED 12-1/4" HOLE TO 2410' GL. ENCOUNTERED WATER @ 70'. CEMENTED OFF SURFACE WATER. ENCOUNTERED MORE WATER @ 1700'. RAN 54 JTS (2344.30') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2359' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/162 BBLS FRESH WATER. BUMPED PLUG W/ 900# @ 2:16 PM, 3/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 10 BBLS INTO GELLED WATER. CIRCULATED 32 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS, 5 MINUTES.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 1 HRS 50 MINUTES.

TOP JOB # 3: MIXED & PUMPED 75 SX (15.3 BBLS) OF PREMIUM CEMENT W/2% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT TO 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/26/2007 @ 8:15 PM.

04-17-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$22,144	Completion	\$0	Daily Total	\$22,144
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Cum Costs: Drilling	\$262,994	Completion	\$0	Well Total	\$262,994
MD	2,359	TVD	2,359	Progress	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 924-23 TO LOCATION, MOVE WAS 3.0 MILES. RURT. RELEASED TRUCKS @ 1700 HRS. RAISED DERRICK @ 1700 HRS. CONTINUED RURT.

OLD LOCATION CWU 924-23 CLEARED AND CLEANED.

15 MEN, 165 MAN-HOURS.

NO ACCIDENTS.

TRANSFERRED 3 JTS(126.85') 4.5" 11.6# N80 LTC CASING FROM CWU 924-23 TO CWU 1044-23.
 TRANSFERRED 2 JTS(44.25') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 924-23 TO CWU 1044.23.
 TRANSFERRED 5698 GALS DIESEL & 1260 GALS PROPANE FROM CWU 924-23 TO CWU 1044-23.

LOCATION DIMENSIONS: WELL/PIT 39', WELL/FRONT 175', WELL/BACK 147', WELL/HOUSE 164'.

04-18-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$30,370	Completion	\$672	Daily Total	\$31,042
Cum Costs: Drilling	\$293,364	Completion	\$672	Well Total	\$294,036
MD	2,359	TVD	2,359	Progress	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
07:00	18:00	11.0	HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP. READY FOR BOP TEST.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1530 HRS 4/17/07 OF BOP TEST 0600 HRS 4/18/07.

15 MEN, 165 MAN-HOURS.

NO ACCIDENTS.

04-19-2007 Reported By DAN LINDSEY/BRIAN DUTTON

Daily Costs: Drilling	\$103,528	Completion	\$0	Daily Total	\$103,528
Cum Costs: Drilling	\$396,892	Completion	\$672	Well Total	\$397,564
MD	3,517	TVD	3,517	Progress	1,158
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: SURVEY

Start	End	Hrs	Activity Description
06:00	09:00	3.0	*****RIG ACCEPTED FOR DAYWORK @ 0600 HRS 4/18/07*****

TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI).

09:00	09:30	0.5	INSTALLED WEAR BUSHING.
09:30	10:00	0.5	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
10:00	12:00	2.0	PU BHA & DP. TAGGED @ 2,174'.
12:00	13:00	1.0	RD LD MACHINE. INSTALLED DRIVE BUSHING & ROTATING HEAD RUBBER AND TIGHTEN KELLY.
13:00	15:30	2.5	DRILLED CEMENT & FLOAT EQUIPMENT TO 2,359', FELL OUT OF CEMENT @ 2,370', DRILLED TO 2,475'.
15:30	16:30	1.0	PERFORMED F.I.T. TO 12.1 PPG EMW(450 PSI).
16:30	05:30	13.0	DRILLED 2,475' TO 3,517' (1,042' @ 80.1 FPH), WOB 5-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1080, MW 8.5, VIS 32, NO FLARE.
05:30	06:00	0.5	SURVEY DEPTH @ 3,534'.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WITH RIG CREW AND WEATHERFORD PRIOR TO P/U B.H.A. & DRILL PIPE.

DIESEL FUEL ON HAND 10276 GALS.

PROPANE ON HAND 3600 GALS.

B.O.P. DRILLS BOTH EVENING AND MORNING TOUR 1 MIN 30 SECONDS RESPOND TIMES.

LITHOLOGY: SH 70%, SHLYSS 10%, SS 20%, LMSTN TR%, BGG 600 - 1000 UNITS, CONN GAS 800 - 1092, HIGH GAS 8229 UNITS @ 2,616'.

FORMATION TOPS: GREEN RIVER @ 1,655'.

06:00 18.0 SPUDDED 7 7/8" HOLE @ 16:30 HRS, 4/18/07.

04-20-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$41,588	Completion	\$0	Daily Total	\$41,588
Cum Costs: Drilling	\$438,481	Completion	\$672	Well Total	\$439,153
MD	5,331	TVD	5,331	Progress	1,814
Days	2	MW	8.7	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 3,517' TO 3,955' (438' @ 109.5 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1250, MW 8.9, VIS 32, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR AND HCR VALVE.
10:30	06:00	19.5	DRILLED 3,955' TO 5,331' (1,376' @ 70.5 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1370, MW 9.1, VIS 31, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: GETTING PIPE OUT OF PIPE TUBS WATCHING PINCH POINTS.

DIESEL FUEL ON HAND 9474 GALS, USED 802 GALS.

PROPANE ON HAND 3000 GALS, USED 600 GALS.

LITHOLOGY: RED SH 50%, SH 30%, SS 20%, BGG 185 – 330 UNITS, CONN GAS 290 – 530, HIGH GAS 5619 UNITS @ 4,199'.

FORMATION TOPS: GREEN RIVER @ 1,655', WASATCH @ 4,662'.

04-21-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$34,268	Completion	\$0	Daily Total	\$34,268
Cum Costs: Drilling	\$472,750	Completion	\$672	Well Total	\$473,422
MD	6,644	TVD	6,644	Progress	1,313
		Days	3	MW	9.3
Visc	32.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 5,331' TO 5,616' (285' @ 63.3 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1510, MW 9.5, VIS 33, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILLED 5,616' TO 6,644' (1028' @ 54.1 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1500, MW 9.6, VIS 34, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: UNLOADING CASING WITH FORKLIFT.

DIESEL FUEL ON HAND 8645 GALS, USED 829 GALS.

PROPANE ON HAND 2460 GALS, USED 540 GALS.

LITHOLOGY: RED SH 10%, SH 30%, SS 60%, BGG 125 – 265 UNITS, CONN GAS 385 – 424, HIGH GAS 8179 UNITS @ 5,882'.

FORMATION TOPS: GREEN RIVER @ 1,655', WASATCH @ 4,662', CHAPITA WELLS @ 5,214', BUCK CANYON @ 5,819'.

04-22-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$37,522	Completion	\$0	Daily Total	\$37,522
Cum Costs: Drilling	\$510,272	Completion	\$672	Well Total	\$510,944
MD	7,510	TVD	7,510	Progress	866
		Days	4	MW	9.7
Visc	35.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6,644' TO 6,799' (155' @ 34.4 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1500, MW 9.6, VIS 34, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILLED 6,799' TO 7,510' (711' @ 37.4 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1658, MW 9.9, VIS 36, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: PROPER PPE WHILE CHANGING TONG DIES.

DIESEL FUEL ON HAND 7500 GALS, USED 1145 GALS.
 PROPANE ON HAND 1920 GALS, USED 540 GALS.
 MORNING TOUR B.O.P DRILL 1 MIN 30 SEC. RESPOND.

LITHOLOGY: SLTSTN 10%, SH 40%, SS 50%, BGG 50 – 260 UNITS, CONN GAS 116 – 198, HIGH GAS 5191 UNITS @ 7,073'.

FORMATION TOPS: GREEN RIVER @ 1,655', WASATCH @ 4,662', CHAPITA WELLS @ 5,214', BUCK CANYON @ 5,819', NORTH HORN @ 6,580', UPPER PRICE RIVER @ 7,020'.

04-23-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling \$29,582 Completion \$0 Daily Total \$29,582

Cum Costs: Drilling \$539,854 Completion \$672 Well Total \$540,526

MD 8,460 TVD 8,460 Progress 950 Days 5 MW 9.9 Visc 35.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 7,510' TO 7,738' (228' @ 50.6 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1658, MW 9.9, VIS 34, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST ANNULAR.
11:00	06:00	19.0	DRILLED 7,738' TO 8,460' (722' @ 38.0 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1700, MW 10.2, VIS 35, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WEARING PROPER PPE WHILE USING GRINDER.

DIESEL FUEL ON HAND 6398 GALS, USED 1102 GALS.

PROPANE ON HAND 1500 GALS, USED 420 GALS.

MORNING TOUR B.O.P DRILL 1 MIN 30 SEC. RESPOND.

LITHOLOGY: SLTSTN 10%, SH 40%, SS 50%, BGG 1473 – 1846 UNITS, CONN GAS 1558 – 1982164, HIGH GAS 8345 UNITS @ 7,514'.

FORMATION TOPS: GREEN RIVER @ 1,655', WASATCH @ 4,662', CHAPITA WELLS @ 5,214', BUCK CANYON @ 5,819', NORTH HORN @ 6,580', UPPER PRICE RIVER @ 7,020', MIDDLE PRICE RIVER @ 7,889'.

04-24-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling \$42,715 Completion \$0 Daily Total \$42,715

Cum Costs: Drilling \$582,570 Completion \$672 Well Total \$583,242

MD 8,574 TVD 8,574 Progress 114 Days 6 MW 10.6 Visc 35.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8,460' TO 8,552' (92' @ 26.2 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1800, MW 10.4, VIS 35, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST BLIND RAMS ON TRIP.

10:00 10:30 0.5 DROPPED SURVEY DEPTH @ 8,470' 2.25 DEGREES.
 10:30 14:00 3.5 TRIP OUT OF HOLE WITH BIT #1 @ 8,552', L/D ROLLER REAMERS AND MUD MOTOR.

14:00 14:30 0.5 P/U NEW MUD MOTOR AND BIT #2.
 14:30 17:00 2.5 TRIP IN HOLE WITH BIT #2 FILLING PIPE @ 2,359' AND @ 5,474'.
 17:00 17:30 0.5 WASH/REAM F/ 8,462 TO 8,552' (20' OF FILL).
 17:30 18:00 0.5 DRILLED 8,552' TO 8,569' (17' @ 34.0 FPH), WOB 5K-15K, GPM 400, RPM 40-65/MOTOR 64, SPP 1720, MW 10.5, VIS 34, NO FLARE.
 18:00 05:30 11.5 DRILLER SIDE BRAKE BAND BROKE, WAIT FOR NEW BRAKE BANDS AND CHANGE OUT SAME.

05:30 06:00 0.5 DRILLED 8,569' TO 8,574' (5' @ 10.0 FPH), WOB 5K-15K, GPM 400, RPM 40-65/MOTOR 64, SPP 1720, MW 10.6, VIS 34, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WITH CREW PRIOR TO HANGING BLOCKS AND CHANGING BREAK BANDS.

DIESEL FUEL ON HAND 5898 GALS, USED 529 GALS.

PROPANE ON HAND 2040 GALS, USED 540 GALS.

LITHOLOGY: SLTSTN 10%, SH 50%, SS 40%, BGG 1000 - 1200 UNITS, CONN GAS 2097 - 2139, HIGH GAS 4442 UNITS @ 8,551', TRIP GAS 4442 UNITS.

FORMATION TOPS: GREEN RIVER @ 1,655', WASATCH @ 4,662', CHAPITA WELLS @ 5,214', BUCK CANYON @ 5,819', NORTH HORN @ 6,580', UPPER PRICE RIVER @ 7,020', MIDDLE PRICE RIVER @ 7,889'.

04-25-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$29,917	Completion	\$0	Daily Total	\$29,917
Cum Costs: Drilling	\$612,487	Completion	\$672	Well Total	\$613,159
MD	9,380	TVD	9,380	Progress	806
Formation :		PBTD :	0.0	Perf :	
				MW	10.6
				Visc	34.0
				PKR Depth :	0.0

Activity at Report Time: CIRCULATING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 8,574' TO 8,786' (212' @ 47.1 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1870, MW 11.0, VIS 35, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	01:00	15.0	DRILLED 8,786' TO 9,380' TD (594' @ 39.6 FPH), WOB 10K-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1870, MW 11.4+, VIS 36, NO FLARE. REACHED TD AT 01:00 HRS, 4/25/07.
01:00	02:00	1.0	CIRCULATE FOR BOTTOMS UP PRIOR TO SHORT TRIP.
02:00	05:00	3.0	SHORT TRIP 30 STAND F/9,380' TO 6,596'.
05:00	06:00	1.0	CIRCULATE FOR BOTTOMS UP TO L/D DRILL PIPE, RIG UP L/D MACHINE WHILE CIRCULATING.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WATCHING PINCH POINTS AND WEAR PROPER PPE WHILE MAKE SHORT TRIP.

DIESEL FUEL ON HAND 4840 GALS, USED 1029 GALS.

PROPANE ON HAND 1860 GALS, USED 540 GALS.

LITHOLOGY: SLTSTN 10%, SH 60%, SS 30%, BGG 400 – 800 UNITS, CONN GAS 610 – 1397, DOWN TIME GAS 3492 UNITS, HIGH GAS 3492 UNITS @ 8,569'.

FORMATION TOPS: GREEN RIVER @ 1,655', WASATCH @ 4,662', CHAPITA WELLS @ 5,214', BUCK CANYON @ 5,819', NORTH HORN @ 6,580', UPPER PRICE RIVER @ 7,020', MIDDLE PRICE RIVER @ 7,889', LOWER PRICE RIVER @ 8,682', SEGO @ 9165'.

04-26-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$44,127	Completion	\$150,543	Daily Total	\$194,670
Cum Costs: Drilling	\$656,615	Completion	\$151,215	Well Total	\$807,830

MD	9,380	TVD	9,380	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CIRCULATE FOR BOTTOMS UP TO LDDP.
06:30	07:00	0.5	DROP SURVEY AND PUMP PILL.
07:00	12:00	5.0	L/D DRILL PIPE.
12:00	15:00	3.0	BROKE KELLY. LD BHA.
15:00	15:30	0.5	PULL WEAR BUSHING.
15:30	16:00	0.5	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
16:00	22:00	6.0	RAN 215 JTS 4.5" 11.6# N80 LTC CSG(FS, 1 JT, FC, 212 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6376). TAGGED @ 9,380'. LD TAG JT & PU LANDING JT W/CSG HANGER.
22:00	00:00	2.0	CIRCULATE GAS OUT PRIOR TO CEMENTING.
00:00	03:00	3.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 355 SX 35/65 POZ G (142.8 BBLS @ 12.0 PPG, 2.26 CFS) & 1545 SX 50/50 POZ G(354.9 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/144.5 BTW(GOOD RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2600 PSI, BUMPED PLUG TO 3500 PSI. BLEED OFF, FLOATS HELD.
			LANDED CSG @ 9376(FC @ 9329, MARKERS AS PER PROGRAM). TESTED CSG HANGER TO 5000 PSI. RD SLB.
03:00	05:00	2.0	TRUCKED 900 BBLS MUD TO MUD STORAGE. CLEANED MUD TANKS.
05:00	06:00	1.0	RDRT, PREPAIR FOR TRUCKS.

1 ACCIDENT, FULL REPORT FILED, NOTIFICATIONS MADE.
FULL CREWS.

NOTIFIED JAMIE SPARGER/BLM/VERNAL LEFT MESSAGE @ 12:00 HRS 4/25/07 OF CSG & CMT JOB

TRANSFERRED 5 JTS(220.80') 4.5" 11.6# N80 LTC CASING TO CWU 926-23.
TRANSFERRED 1 JTS(22.23') 4.5" 11.6# HCP-110 LTC CASING TO CWU 926-23.
TRANSFERRED 4501 GALS DIESEL & 1320 GALS PROPANE TO CWU 926-23.

TRUCKS SCHEDULED FOR 0700 HRS 4/27/07. MOVE IS APPROXIMATELY 200 YARDS.

06:00

18.0 RIG RELEASED @ 05:00 HRS, 4/26/07.

CASING POINT COST \$656,615

05-01-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,391	Daily Total	\$44,391
Cum Costs: Drilling	\$656,615	Completion	\$195,606	Well Total	\$852,221
MD	9,380	TVD	9,380	Progress	0
		Days	9	MW	0.0
		Visc		Perf	0.0
Formation :	PBTD : 9329.0		PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1030'. RD SCHLUMBERGER.

05-05-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$656,615	Completion	\$197,636	Well Total	\$854,251
MD	9,380	TVD	9,380	Progress	0
		Days	10	MW	0.0
		Visc		Perf	0.0
Formation :	PBTD : 9329.0		PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

05-08-2007 **Reported By** DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$7,765	Daily Total	\$7,765
Cum Costs: Drilling	\$656,615	Completion	\$205,401	Well Total	\$862,016
MD	9,380	TVD	9,380	Progress	0
		Days	11	MW	0.0
		Visc		Perf	0.0
Formation : MESAVERDE	PBTD : 9329.0		Perf : 8590-9196		
	PKR Depth : 0.0				

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9053-54', 9066-67', 9076-77', 9083-84', 9114-15', 9135-37', 9145-46', 9158-59', 9164-65', 9169-70', 9175-76', 9184-85' & 9195-96 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST+ PAD & 36853 GAL YF125ST+ & YF118ST+ WITH 133000# 20/40 SAND @ 1-6 PPG. MTP 6238 PSIG. MTR 50.2 BPM. ATP 5153 PSIG. ATR 46.3 BPM. ISIP 3080 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9015'. PERFORATED LPR FROM 8841-42', 8850-51', 8871-72', 8878-79', 8891-92', 8905-06', 8913-14', 8947-48', 8957-58', 8966-67', 8982-83' & 8993-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD & 45516 GAL YF125ST+ & YF118ST+ WITH 171200# 20/40 SAND @ 1-6 PPG. MTP 5984 PSIG. MTR 51.9 BPM. ATP 4978 PSIG. ATR 46.9 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8810'. PERFORATED MPR/LPR FROM 8590-91', 8607-08', 8624-25', 8639-40', 8647-48', 8658-59', 8706-07', 8711-12', 8741-42', 8760-61', 8769-70' & 8785-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST+ PAD & 48979 GAL YF125ST+ & YF118ST+ WITH 190100# 20/40 SAND @ 1-6 PPG. MTP 6137 PSIG. MTR 50.2 BPM. ATP 5161 PSIG. ATR 47.4 BPM. ISIP 3070 PSIG. RD SCHLUMBERGER. SDFN.

05-09-2007 **Reported By** DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$422,127	Daily Total	\$422,127
Cum Costs: Drilling	\$656,615	Completion	\$627,528	Well Total	\$1,284,143

MD 9,380 TVD 9,380 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9329.0 Perf : 7032-9196 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL. SET 10K CFP AT 8550'. PERFORATED MPR FROM 8349-50', 8360'-61', 8384-85', 8407-08', 8423-24', 8444-45', 8452-53', 8471-72', 8486-87', 8503-04', 8523-24' & 8528-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF123ST+ PAD & 49236 GAL YF123ST+ & YF118ST+ WITH 190700# 20/40 SAND @ 1-6 PPG. MTP 5917 PSIG. MTR 50.2 BPM. ATP 5008 PSIG. ATR 47.6 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8320'. PERFORATED MPR FROM 8176-77', 8185'-86', 8199-200', 8207-08', 8225-26', 8235-36', 8246-47', 8255-56', 8276-77', 8292-93', 8298-99' & 8308-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF123ST+ PAD & 45084 GAL YF123ST+ & YF118ST+ WITH 169100# 20/40 SAND @ 1-6 PPG. MTP 6376 PSIG. MTR 53.1 BPM. ATP 5162 PSIG. ATR 45.2 BPM. ISIP 2660 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8150'. PERFORATED MPR FROM 7988-89', 7999'-8000', 8020-21', 8026-27', 8035-36', 8045-46', 8063-64', 8071-72', 8089-90', 8098-99', 8109-10' & 8122-23' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD & 57730 GAL YF123ST+ & YF118ST+ WITH 239100# 20/40 SAND @ 1-6 PPG. MTP 5894 PSIG. MTR 50.2 BPM. ATP 4670 PSIG. ATR 48 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7960'. PERFORATED MPR/UPR FROM 7825-26', 7833'-34', 7844-45', 7858-59', 7866-67', 7872-73', 7896-97', 7910-11', 7916-17', 7922-23', 7937-38' & 7940-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD & 45385 GAL YF123ST+ & YF118ST+ WITH 171000# 20/40 SAND @ 1-6 PPG. MTP 5657 PSIG. MTR 50.2 BPM. ATP 4750 PSIG. ATR 47.7 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7760'. PERFORATED UPR FROM 7508-09', 7516'-17', 7530-31', 7536-37', 7555-56', 7568-69', 7606-07', 7614-15', 7632-33', 7698-99', 7704-05' (MISFIRE), 7716-17', 7727-28' & 7734-35' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF123ST+ PAD, 49236 GAL YF123ST+ & YF118ST+ WITH 191600# 20/40 SAND @ 1-6 PPG. MTP 6208 PSIG. MTR 50.5 BPM. ATP 5113 PSIG. ATR 47.6 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7430'. PERFORATED UPR FROM 7032-33', 7040'-41', 7067-68', 7075-76', 7185-86', 7256-57', 7320-21', 7359-60', 7365-66' & 7403-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF123ST+ PAD & 44154 GAL YF123ST+ & YF118ST+ WITH 159580# 20/40 SAND @ 1-6 PPG. MTP 5974 PSIG. MTR 50.2 BPM. ATP 4493 PSIG. ATR 47.8 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6946'. BLEED OFF PRESSURE. RDWL. SDFN.

05-12-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$41,606	Daily Total	\$41,606
Cum Costs: Drilling	\$656,615	Completion	\$669,134	Well Total	\$1,325,749

MD 9,380 TVD 9,380 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9329.0 Perf : 7032-9196 PKR Depth : 0.0

Activity at Report Time: DRILLING CFP'S.

Start End Hrs Activity Description

06:00 18:00 12.0 MIRU ROYAL RIG # 1. UNLOAD TBG, ND FRAC TREE, NU BOP. RU TBG EQUIPMENT. PU & RIH W/WEATHERFORD CLEAN OUT BHA:

3.875" OD HURRICANE MILL, 0.37'
 3.250" OD PUMP OFF BIT SUB W/FLOAT, 1.77'
 1 JOINT 2.375", 4.7# L-80 EUE TBG,
 2.375" OD " XN "PROFILE NIPPLE, 1.10'

219 JOINTS OF 2-3/8" X 4.7# L-80 EUE TBG. TAGGED CBP @ 6946. RIG UP DRILLING EQUIPMENT.
 SWI, SDFD. EOT @ 6910'.

05-15-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$51,544	Daily Total	\$51,544
Cum Costs: Drilling	\$656,615	Completion	\$720,678	Well Total	\$1,377,293
MD	9,380	TVD	9,380	Progress	0
		Days	14	MW	0.0
Formation : MESAVERDE	PBTD : 9329.0	Perf : 7032-9196		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6946', 7430', 7760', 7960', 8150', 8320', 8550', 8810' & 9015'. RIH. CLEANED OUT TO PBTD @ 9329'. LANDED TBG @ 7444' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2050 PSIG. 52 BFPH. RECOVERED 604 BLW. 10844 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 31.79'
 XN NIPPLE 1.10'
 233 JTS 2-3/8 4.7# L-80 TBG 7394.62'
 BELOW KB 15.00'
 LANDED @ 7443.51' KB

05-17-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,520	Daily Total	\$2,520
Cum Costs: Drilling	\$656,615	Completion	\$723,198	Well Total	\$1,379,813
MD	9,380	TVD	9,380	Progress	0
		Days	16	MW	0.0
Formation : MESAVERDE	PBTD : 9329.0	Perf : 7032-9196		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHØKE. FTP 2000 PSIG. CP 3200 PSIG. 36 BFPH. RECOVERED 925 BLW. 8854 BLWTR.

05-18-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,820	Daily Total	\$2,820
Cum Costs: Drilling	\$656,615	Completion	\$726,018	Well Total	\$1,382,633
MD	9,380	TVD	9,380	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE	PBTD : 9329.0	Perf : 7032-9196		PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3050 PSIG. 26 BFPH. RECOVERED 748 BLW. 8106 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/17/07

06-04-2007 Reported By DUANE COOK/ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$656,615	Completion	\$726,018	Well Total	\$1,382,633
MD	9,380	TVD	9,380	Progress	0
		Days	18	MW	0.0
Formation : MESAVERDE	PBTD : 9329.0	Perf : 7032-9196		PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION/ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 6/1/07. FLOWED 221 MCFD RATE ON 12/64" POS CHOKE. STATIC 205.

6/3/07 FLOWED 263 MCFD, 40 BC & 500 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 3200 PSIG.

6/4/07 FLOWED 357 MCFD, 50 BC & 167 BW IN 24 HRS ON 12/64" CK, TP 2250 & CP 3150 PSIG.

06-05-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$656,615	Completion	\$726,018	Well Total	\$1,382,633
MD	9,380	TVD	9,380	Progress	0
		Days	19	MW	0.0
Formation : MESAVERDE	PBTD : 9329.0	Perf : 7032-9196		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 809 MCFD, 63 BC & 148 BW IN 24 HRS ON 12/64" CK, TP 2275 & CP 3050 PSIG.

06-06-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$656,615	Completion	\$726,018	Well Total	\$1,382,633
MD	9,380	TVD	9,380	Progress	0
		Days	20	MW	0.0
Formation : MESAVERDE	PBTD : 9329.0	Perf : 7032-9196		PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 871 MCFD, 40 BC & 320 BW IN 24 HRS ON 12/64" CK, TP 2250 & CP 3000 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0282							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 1044-23							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37876							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1108' FSL & 977' FEL (SESE) 40.017278 LAT 109.401256 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 03/22/2007		15. Date T.D. Reached 04/25/2007							
16. Date Completed 06/01/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4973' NAT GL							
18. Total Depth: MD 9380 TVD		19. Plug Back T.D.: MD 9329 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2359		680 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9350		1900 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7444								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	7032	9196	9053-9196		3/spf				
B)			8841-8994		3/spf				
C)			8590-8786		3/spf				
D)			8349-8529		3/spf				
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9053-9196		41,974 GALS GELLED WATER & 133,000# 20/40 SAND							
8841-8994		50,627 GALS GELLED WATER & 171,200# 20/40 SAND							
8590-8786		54,082 GALS GELLED WATER & 190,100# 20/40 SAND							
8349-8529		54,360 GALS GELLED WATER & 190,700# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/01/2007	06/05/2007	24	→	40	871	320			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2250	3000	→	40	871	320			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUN 11 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7032	9196		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4657 5237 5931 7020 7898 8662 9155

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **06/08/2007**

Title 18 U.S.C. Section 1004 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1044-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8176-8309	3/spf
7988-8123	3/spf
7825-7941	3/spf
7508-7735	2/spf
7032-7404	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8176-8309	50,214 GALS GELLED WATER & 169,100# 20/40 SAND
7988-8123	62,836 GALS GELLED WATER & 239,100# 20/40 SAND
7825-7941	50,494 GALS GELLED WATER & 171,000# 20/40 SAND
7508-7735	54,341 GALS GELLED WATER & 191,600# 20/40 SAND
7032-7404	49,261 GALS GELLED WATER & 159,580# 20/40 SAND

Perforated the Lower Price River from 9053-9054', 9066-9067', 9076-9077', 9083-9084', 9114-9115', 9135-9137', 9145-9146', 9158-9159', 9164-9165', 9169-9170', 9175-9176', 9184-9185' & 9195-9196' w/ 3 spf.

Perforated the Lower Price River from 8841-8842', 8850-8851', 8871-8872', 8878-8879', 8891-8892', 8905-8906', 8913-8914', 8947-8948', 8957-8958', 8966-8967', 8982-8983' & 8993-8994' w/ 3 spf.

Perforated the Middle/Lower Price River from 8590-8591', 8607-8608', 8624-8625', 8639-8640', 8647-8648', 8658-8659', 8706-8707', 8711-8712', 8741-8742', 8760-8761', 8769-8770' & 8785-8786' w/ 3 spf.

Perforated the Middle Price River from 8349-8350', 8360-8361', 8384-8385', 8407-8408', 8423-8424', 8444-8445', 8452-8453', 8471-8472', 8486-8487', 8503-8504', 8523-8524' & 8528-8529' w/ 3 spf.

Perforated the Middle Price River from 8176-8177', 8185-8186', 8199-8200', 8207-8208', 8225-8226', 8235-8236', 8246-8247', 8255-8256', 8276-8277', 8292-8293', 8298-8299' & 8308-8309' w/ 3 spf.

Perforated the Middle Price River from 7988-7989', 7999-8000', 8020-8021', 8026-8027', 8035-8036', 8045-8046', 8063-8064', 8071-8072', 8089-8090', 8098-8099', 8109-8110' & 8122-8123' w/ 3 spf.

Perforated the Middle/Upper Price River from 7825-7826', 7833-7834', 7844-7845', 7858-7859', 7866-7867', 7872-7873', 7896-7897', 7910-7911', 7916-7917', 7922-7923', 7937-7938' & 7940-7941' w/ 3 spf.

Perforated the Upper Price River from 7508-7509', 7516-7517', 7530-7531', 7536-7537', 7555-7556', 7568-7569', 7606-7607', 7614-7615', 7632-7633', 7698-7699', 7716-7717', 7727-7728' & 7734-7735' w/ 2 spf.

Perforated the Upper Price River from 7032-7033', 7040-7041', 7067-7068', 7075-7076', 7185-7186', 7256-7257', 7320-7321', 7359-7360', 7365-7366' & 7403-7404' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1044-23

API number: _____

Well Location: QQ SESE Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
70	80	NO FLOW	NOT KNOWN
1,530	1,540	NO FLOW	NOT KNOWN
1,700	1,740	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)	1	_____	2	_____	3	_____
	4	_____	5	_____	6	_____
	7	_____	8	_____	9	_____
	10	_____	11	_____	12	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 6/8/2007

IP date corrected from a previous submission dated 6/8/2007.

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____ 2. Name of Operator EOG Resources, Inc. 3. Address 600 17th Street, Suite 1000N, Denver, CO 80202 3a. Phone No. (include area code) 303-824-5526 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1108' FSL & 977' FEL (SESE) 40.017278 LAT 109.401256 LON At top prod. interval reported below Same At total depth Same 14. Date Spudded 03/22/2007 15. Date T.D. Reached 04/25/2007 16. Date Completed 05/18/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 18. Total Depth: MD 9380 19. Plug Back T.D.: MD 9329 20. Depth Bridge Plug Set: MD TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						5. Lease Serial No. U-0282	
						6. If Indian, Allottee or Tribe Name	
						7. Unit or CA Agreement Name and No. Chapita Wells Unit	
						8. Lease Name and Well No. Chapita Wells Unit 1044-23	
9. AFI Well No. 43-047-37876						10. Field and Pool, or Exploratory Natural Buttes/Mesaverde	
11. Sec., T., R., M., on Block and Survey or Area Sec. 23-T9S-R22E						12. County or Parish Uintah County	
						13. State UT	
17. Elevations (DF, RKB, RT, GL)* 4973' NAT GL							

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2359		680 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9350		1900 sx			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7444							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7032	9196	9053-9196		3/spf	
B)			8841-8994		3/spf	
C)			8590-8786		3/spf	
D)			8349-8529		3/spf	

Depth Interval	Amount and Type of Material
9053-9196	41,974 GALS GELLED WATER & 133,000# 20/40 SAND
8841-8994	50,627 GALS GELLED WATER & 171,200# 20/40 SAND
8590-8786	54,082 GALS GELLED WATER & 190,100# 20/40 SAND
8349-8529	54,360 GALS GELLED WATER & 190,700# 20/40 SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/18/2007	06/05/2007	24	→	40	871	320			FLOW FROM WELL
Choke Size 12/64"	Tbg. Press. Flwg. SI 2250	Csg. Press. 3000	24 Hr. Rate →	Oil BBL 40	Gas MCF 871	Water BBL 320	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*See instructions and spaces for additional data on page 2)

AUG 02 2007

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7032	9196		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4657 5237 5931 7020 7898 8662 9155

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **07/31/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26. PERFORATION RECORD

8176-8309	3/spf
7988-8123	3/spf
7825-7941	3/spf
7508-7735	2/spf
7032-7404	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8176-8309	50,214 GALS GELLED WATER & 169,100# 20/40 SAND
7988-8123	62,836 GALS GELLED WATER & 239,100# 20/40 SAND
7825-7941	50,494 GALS GELLED WATER & 171,000# 20/40 SAND
7508-7735	54,341 GALS GELLED WATER & 191,600# 20/40 SAND
7032-7404	49,261 GALS GELLED WATER & 159,580# 20/40 SAND

Perforated the Lower Price River from 9053-9054', 9066-9067', 9076-9077', 9083-9084', 9114-9115', 9135-9137', 9145-9146', 9158-9159', 9164-9165', 9169-9170', 9175-9176', 9184-9185' & 9195-9196' w/ 3 spf.

Perforated the Lower Price River from 8841-8842', 8850-8851', 8871-8872', 8878-8879', 8891-8892', 8905-8906', 8913-8914', 8947-8948', 8957-8958', 8966-8967', 8982-8983' & 8993-8994' w/ 3 spf.

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